

Welcome to our 15th Annual Competitive Retailer Workshop!





Safety Contact



CORPUS CHRISTI - ROAD CONSTRUCTION AND PREDICTED RAIN

No one gets hurt and everyone goes home in the same or better condition

than they came to work.

ZERO Harm



Safety Contact





Culture Contact







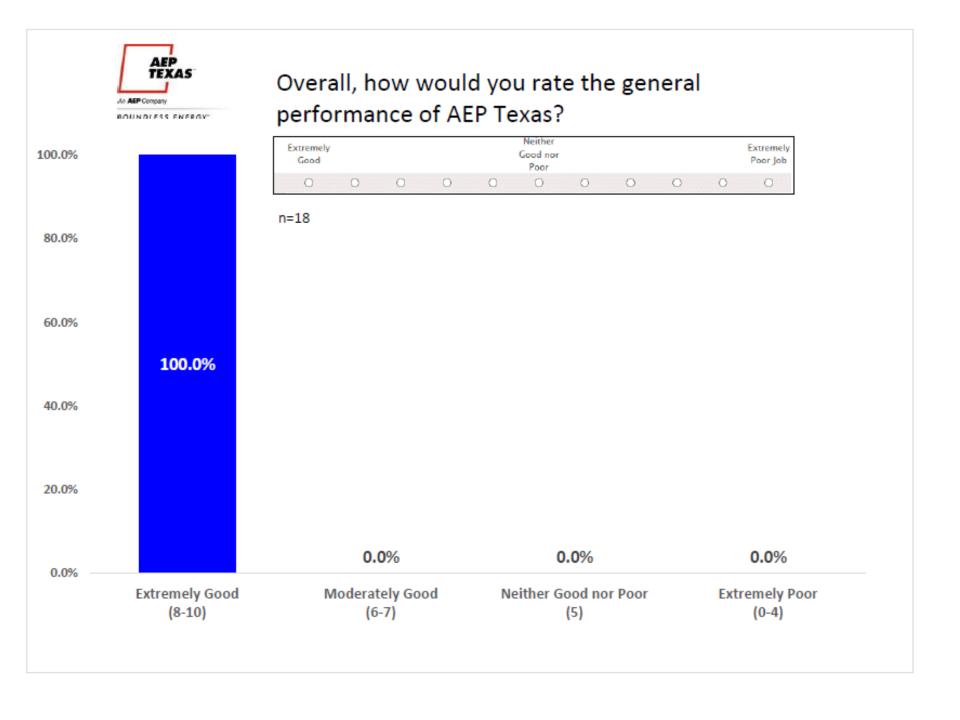
Continuous Improvement of the Competitive Retailer Experience

- 40 F2F Meetings with CRs
- Additional REP Desk Functionality
- Continue Improving Communication
 - Market Notices
 - Timeliness of Response
 - Follow-up
- Active Participant at Market Meetings
- Continuous Improvement 2018 CR Survey



2018 Competitive Retailer Survey

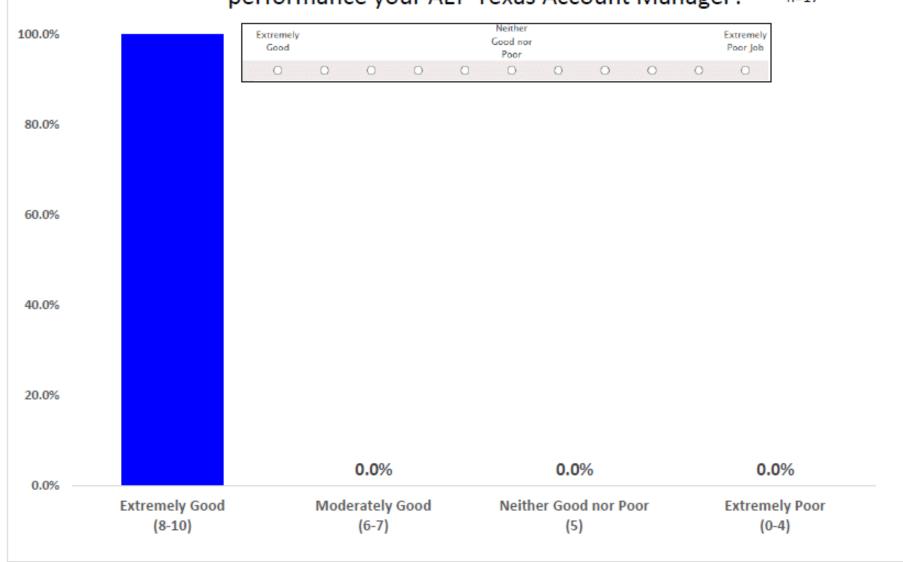
- Surveying CRs for 15 years
- Data collection began on July 10th to August 10th
- Encourage Comments and Feedback
- Participation: 18 Respondents representing 64 CRs.
 (84.0 % of End Use Customers Represented)
 - ✓ 2017 Survey 25 Respondents representing 63 CRs
 - ✓ 2016 Survey 31 Respondents representing 73 CRs





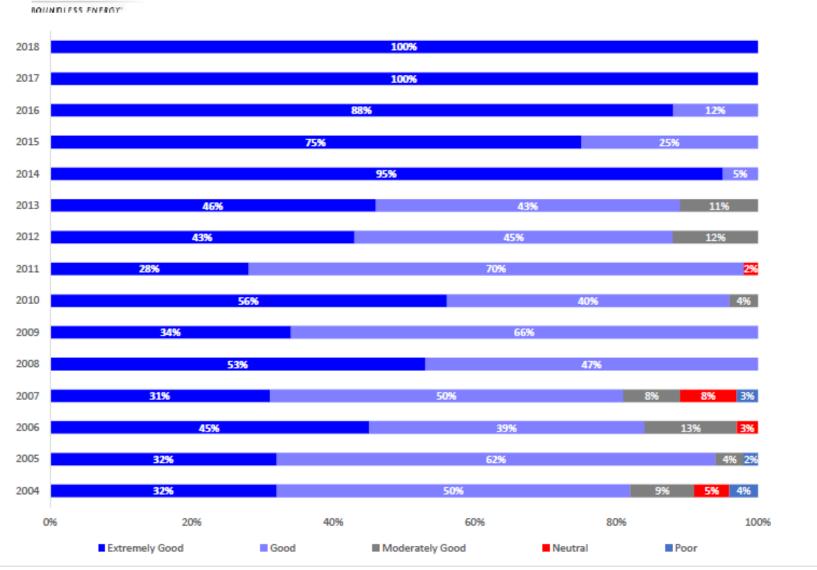
Overall, how would you rate the general performance your AEP Texas Account Manager?

n=17



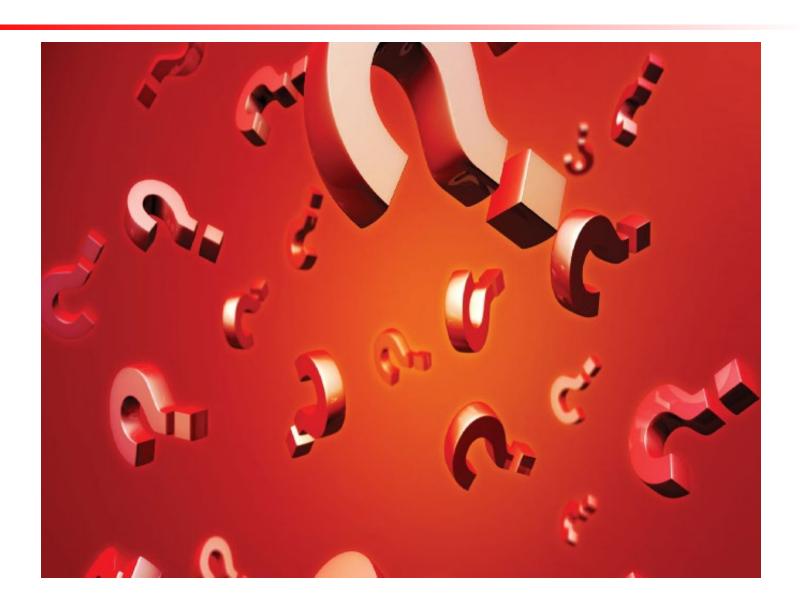


Overall, how would you rate the general performance your AEP Texas Account Manager?





BOUNDLESS ENERGY"







Topics

- Retail Market Changes
- Mass Transition Overview
- 2018 TAC Subcommittee Restructuring
- Retail Market Subcommittee (RMS) Update
- Retail Market Training



Retail Market Changes

- NPRR877, Use of Actual Interval Data for IDR ESIIDs for Initial Settlement
 - Optional method allowing TDSPs to send actual metered IDR interval data for Initial Settlement on BUSIDRRQ ESIIDs via AMS LSE channels that would otherwise require usage to be sent via monthly 867_03.
 - Improves Initial Settlement accuracy for IDR-Required premises
 - Can only be utilized if agreed to by Customer, CR, and TDSP
 - Customer in AEP Texas service territory can begin requesting this once system enhancements are complete and AEP Texas Tariff revisions are approved by the PUCT (ongoing)
- 2. NPRR881, Annual Validation Process Revisions
 - Changes Residential annual validation from being an annual exercise to an every-third-year exercise.
 - NPRR = Nodal Protocol Revision Request



Mass Transition Overview

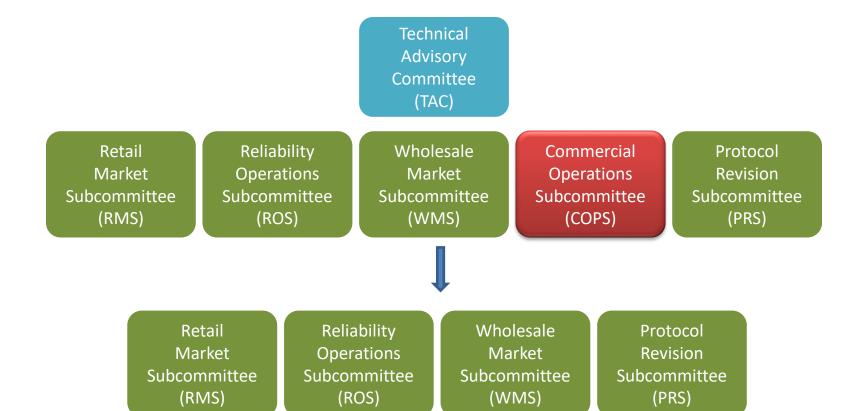
A Mass Transition occurs when a Competitive Retailer defaults on their financial obligations to ERCOT and/or TDSPs, and must transition their book of ESI IDs to a Provider of Last Resort (POLR).

Things to remember:

- Customers who are being transitioned to POLR will be notified by ERCOT via phone, text or email the day following the CR default.
- Customers who are being transitioned to POLR are allowed 2 calendar days to switch to a non-POLR CR of their choice, if desired.
- If a Customer does not switch to a non-POLR CR, they will transition to a POLR CR and are subject to POLR rates.
- If a Customer chooses to switch to a non-POLR CR, TDSPs will complete any non-POLR Switch or Move-In up until 7pm CPT of the Effectuating Date as prescribed by PUCT Subst. Rule 25.43.



2018 TAC Subcommittee Restructuring





2018 TAC Subcommittee Restructuring

Retail Market Subcommittee (RMS)

Working Groups

Texas Data Transport & MarkeTrak
Systems (TDTMS)

Texas SET

Profiling (PWG)

Task Forces

Retail Market Training (RMTTF)

RMS changes:

- Inherited Profiling Working Group (PWG) from COPS
- Inactivated Advanced Metering Working Group (AMWG)

Other ERCOT subcommittee changes:

Wholesale Market
 Subcommittee (WMS)
 inherited COPS Market Guide
 (dealing primarily with ERCOT
 Wholesale Settlement)



Retail Market Training

Instructor-led courses that are currently available:

- Retail 101 Introduction to the ERCOT retail market
- Texas SET Deep dive into TXSET transactions, processes, and work flows
- Upcoming 2019 ILT schedule: February (Austin), May (Dallas), September (Houston)

Web-based courses that are currently available 24x7:

- MarkeTrak 12 online modules reviewing the MT functionality
 - IAG/IAL, Switch Hold Removal, Usage/Billing, Other D2D, Reporting
 - Each module takes approximately 15-25 minutes to complete
- Retail 101 online version of ILT

Register for any of these courses via ERCOT Learning Management System (LMS) https://www2.virtualtrainingassistant.com/Ercot/LearnerConnection/Security/Logon.aspx



Last but not least...

Your participation in the ERCOT market is <u>IMPORTANT</u> and <u>HIGHLY ENCOURAGED</u>!

The market works best when all Market Participants are involved and working together to identify ways to work smarter, leaner, and more efficient!



Questions?







Customer Services Support

Meter-to-Cash Back Office Support

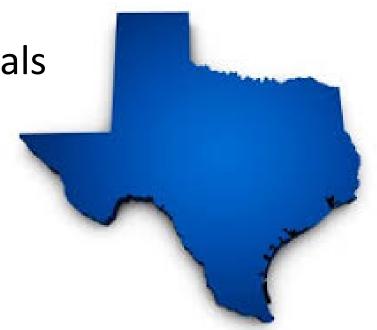
- Choice / EDI (Clearing House)
- Customer Information System (CIS)
- Business Continuity / Disaster Recover
- AMI Systems
 - MDM
 - Head-end Systems
- Large Power Billing
- Load Research





Commitment to Excellence

- ✓ YTD 100% data availability to the market for non-AMI interval usage
- ✓ YTD over 98% of orders processed via full automation
- ✓ YTD over 99% actual intervals
- ✓ YTD over 99% of AMI data delivered to the market





Market Support Improvements

Complete!

- Clearing House 24/7 Automation
- EDI Translator Upgrade
- L&G Upgrade
- Usage Hub

Underway

- Clearing House Server Upgrade
- On-Demand Reads through REP Desk





Supporting the Market Through Adversity





Questions?





2018 AMS Update

IDR to AMI project

- Will allow AEP Texas to leverage the AMI system to support IDR customers while meeting ERCOT requirements.
- Infrastructure is in place but will need new or modified Tariffs to fully implement.
- Field verification is on-going utilizing company use nonbilling meters.



2018 AMS Update

- Catastrophic Estimation Process (CEP)
 - Correction of Scalar/ Interval misalignment during a catastrophic outage
 - Functionality to allow entire OPCOS (TCC/TNC) to be placed or taken off (CEP)
 - Functionality to allow meter level placement of removal of (CEP)
 - Systemic removal or (CEP) during a meter removal



2018 AMS Update

- Catastrophic Process/Data Sync Automation
 - Automates the data gathering process used in the Hurricane Harvey Restoration.
 - The process will primarily be used in moderate to large outage events.
 - Leverages the AMI system to provide input into the restoration process.
- L+G Command Center 7.2 Upgrade



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AMI Tech Support



What is AMI?

- Advanced Metering Infrastructure System (AMI) a program that modernizes the electric grid into the digital age.
- Part of a broad AEP Texas gridSMARTSM initiative that will bring even more opportunities to improve the efficiency with which we distribute and use electricity.
- AMI is comprised of Smart Meters, a two-way communications network and information technology to support their interaction



AMI at AEP Texas

- AEP Texas wide (TCC and TNC)
- Approximately 1.3 million Smart Meters
- Deployed over 4 years
- We are now AMI (opt-outs)

Key features:

- Automated meter reading
- Remote service connection and disconnection
- Real-time access to customer usage
- Ability to pinpoint outage locations



Data Analytics

Command Center

Setup Network Operations Reporting Help

Executive Dashboard

Executive Dashboard Message Center



Thank you for upgrading to Command Center 6.5.0.



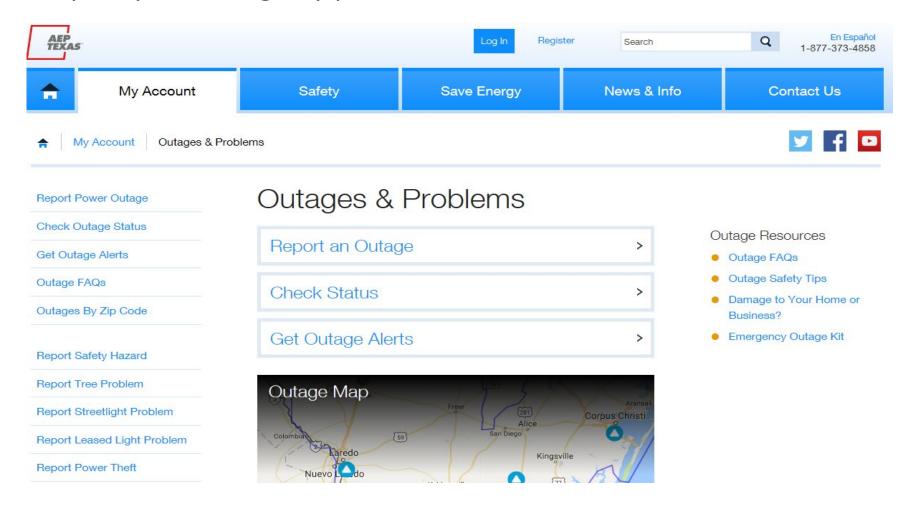
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Questions



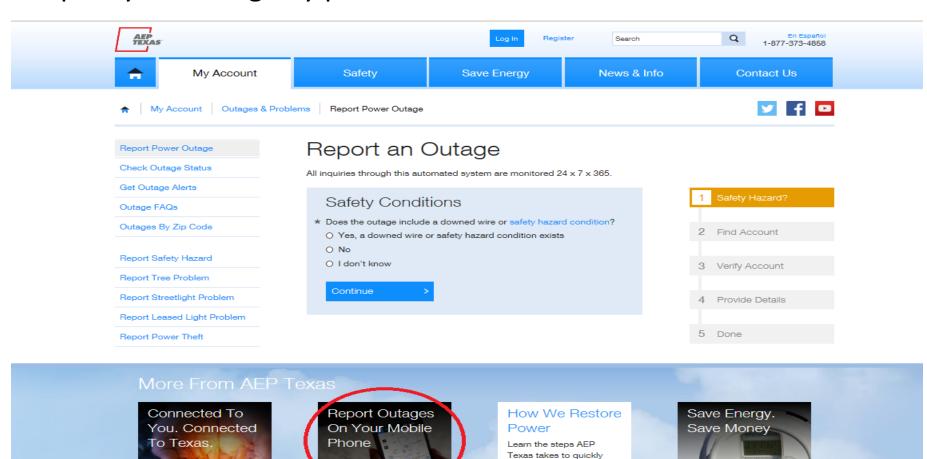


Report your outage by phone or Online





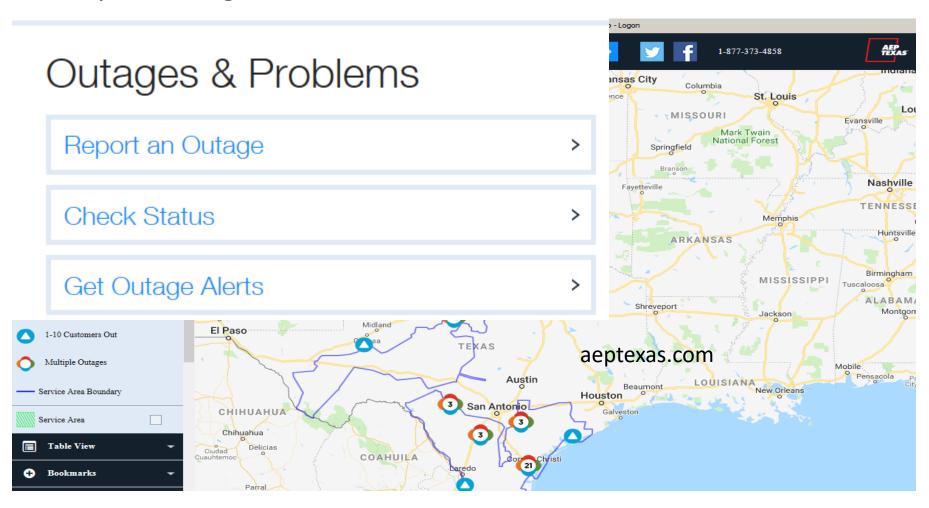
Report your outage by phone or Online



and safely get the power

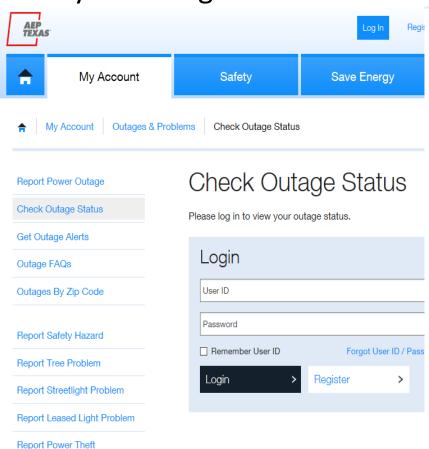


Track your outage





Track your outage



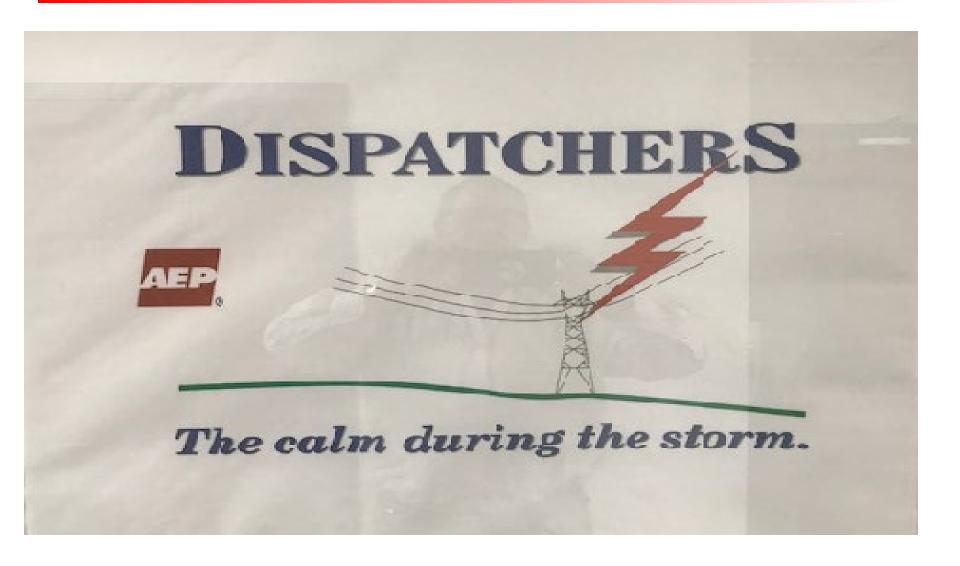
Communication Preferences



Customize your preferences for outage alerts by text and email. You can also sign up for email newsletters on topics that interest you, as well as periodic notifications of new programs and promotions.

Please Note: AEP Texas does not charge customers for this notification. Message and data rates may apply.







Thank you





AEP Texas Revenue Protection Team

